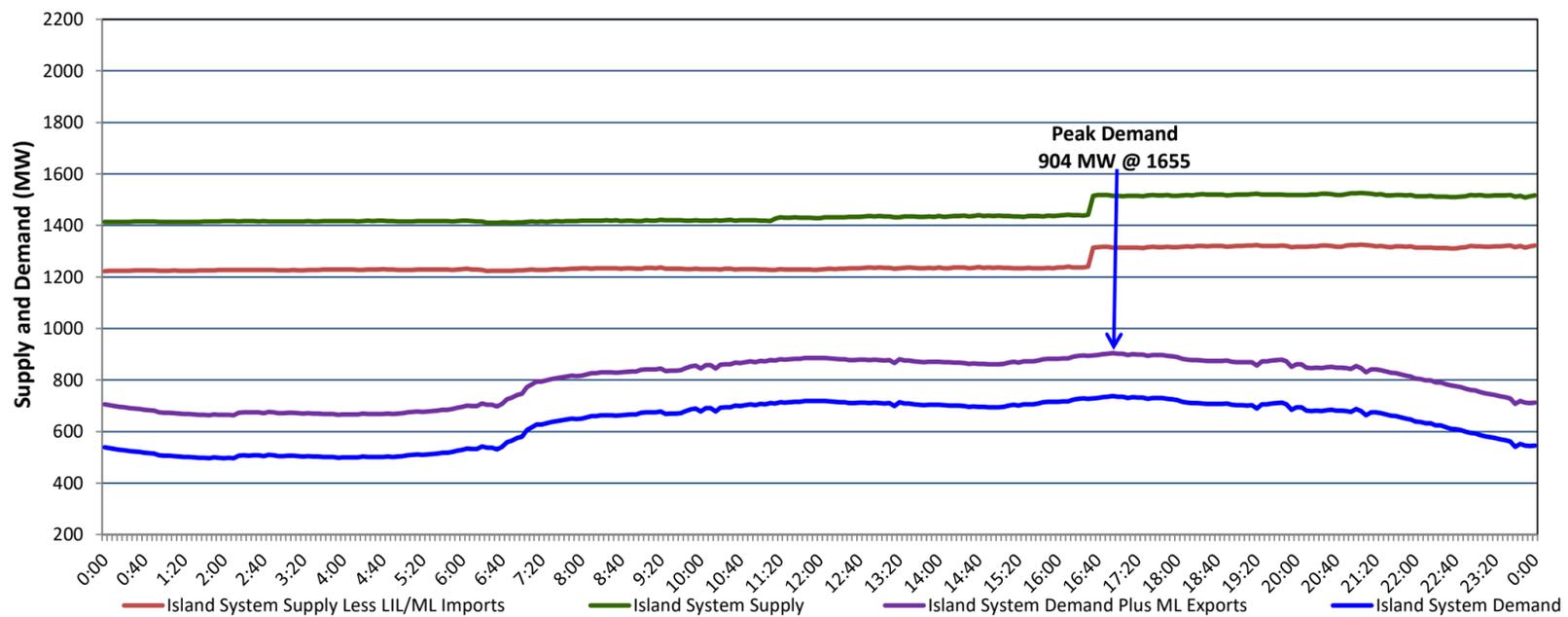


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, September 08, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Thursday, September 07, 2023**



**Supply Notes For September 07, 2023**

- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- D As of 0800 hours, July 09, 2023, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).
- F As of 2238 hours, July 25, 2023, Bay d'Espoir Unit 6 unavailable (76.5 MW).
- G As of 0933 hours, August 15, 2023, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- H **At 1636 hours, September 07, 2023, Bay d'Espoir Unit 5 available (76.5 MW).**

**Section 2  
Island Interconnected Supply and Demand**

| Fri, Sep 08, 2023                            | Island System Outlook <sup>3</sup> | Seven-Day Forecast            | Temperature (°C) |         | Island System Daily Peak Demand (MW) |                       |
|--|------------------------------------|-------------------------------|------------------|---------|--------------------------------------|-----------------------|
|  |                                    |                               | Morning          | Evening | Forecast                             | Adjusted <sup>7</sup> |
| Available Island System Supply: <sup>5</sup> | 1,476 MW                           | Friday, September 8, 2023     | 18               | 17      | 925                                  | 925                   |
| NLH Island Generation: <sup>4,8</sup>        | 990 MW                             | Saturday, September 9, 2023   | 15               | 17      | 655                                  | 655                   |
| NLH Island Power Purchases: <sup>6</sup>     | 85 MW                              | Sunday, September 10, 2023    | 19               | 20      | 725                                  | 725                   |
| Other Island Generation:                     | 205 MW                             | Monday, September 11, 2023    | 16               | 16      | 745                                  | 745                   |
| ML/LIL Imports:                              | 196 MW                             | Tuesday, September 12, 2023   | 18               | 11      | 755                                  | 755                   |
| Current St. John's Temperature & Windchill:  | 18 °C                              | Wednesday, September 13, 2023 | 11               | 10      | 765                                  | 765                   |
| 7-Day Island Peak Demand Forecast:           | 925 MW                             | Thursday, September 14, 2023  | 12               | 12      | 760                                  | 760                   |

**Supply Notes For September 08, 2023**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

|                   |  |       |        |
|-------------------|--|-------|--------|
| Thu, Sep 07, 2023 | Actual Island Peak Demand <sup>9</sup> | 16:55 | 904 MW |
| Fri, Sep 08, 2023 | Forecast Island Peak Demand            |       | 925 MW |

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).